

# Technologies and Economics of Energy Generation from Logging Residues and Wood Processing Waste

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**ITTO**

**International Conference on Wood-Based Bioenergy**  
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Federal Ministry  
of Economics  
and Technology



- Vision for renewable energy in Europe
- Potential for wood-energy, example Germany
- Wood-energy in the timber industry
- Use of wood for energy in households
- Pellets: technology and economics
- Medium sized heat/heat + power plants: Technology and Economics
- Logging residues: harvesting and costs
- Ecological aspects
- Summary

# Selected countries in the EU: Electricity Generation from Biomass (all biomass: wood + agric. biomass) in GWh

	Electricity Share of renewables %	Solar	Wind	Biomass	Hydro- energy
Austria	64	86	79	3452	3132
Denmark	27	9	566	2154	2
Finland	27	1	10	7556	1296
France	12	19	49	12007	5179
Germany	11	269	2173	9367	1812
Great Britain	4	25	166	2863	424
Italy	14	19	159	3145	3671
Sweden	56	5	73	8883	5170
Spain	16	62	1341	4853	2713

# European Union: Renewable Energy for Electricity Generation 2006 compared to 2020 (source: EC DG JRC, 2007)



in Terrawatt-hours (TWh)	2006	2020	increase per year	contribution to el-generation 2020
Wind	95	856	17 %	35 %
Biomass	55	209	10 %	9 %
Solar	2,5	150	34 %	6 %
Total	152,5	1250	15 %	
pred. consumption	3040,0	2432 (!)		
Share of renewables	5 %	50 %		

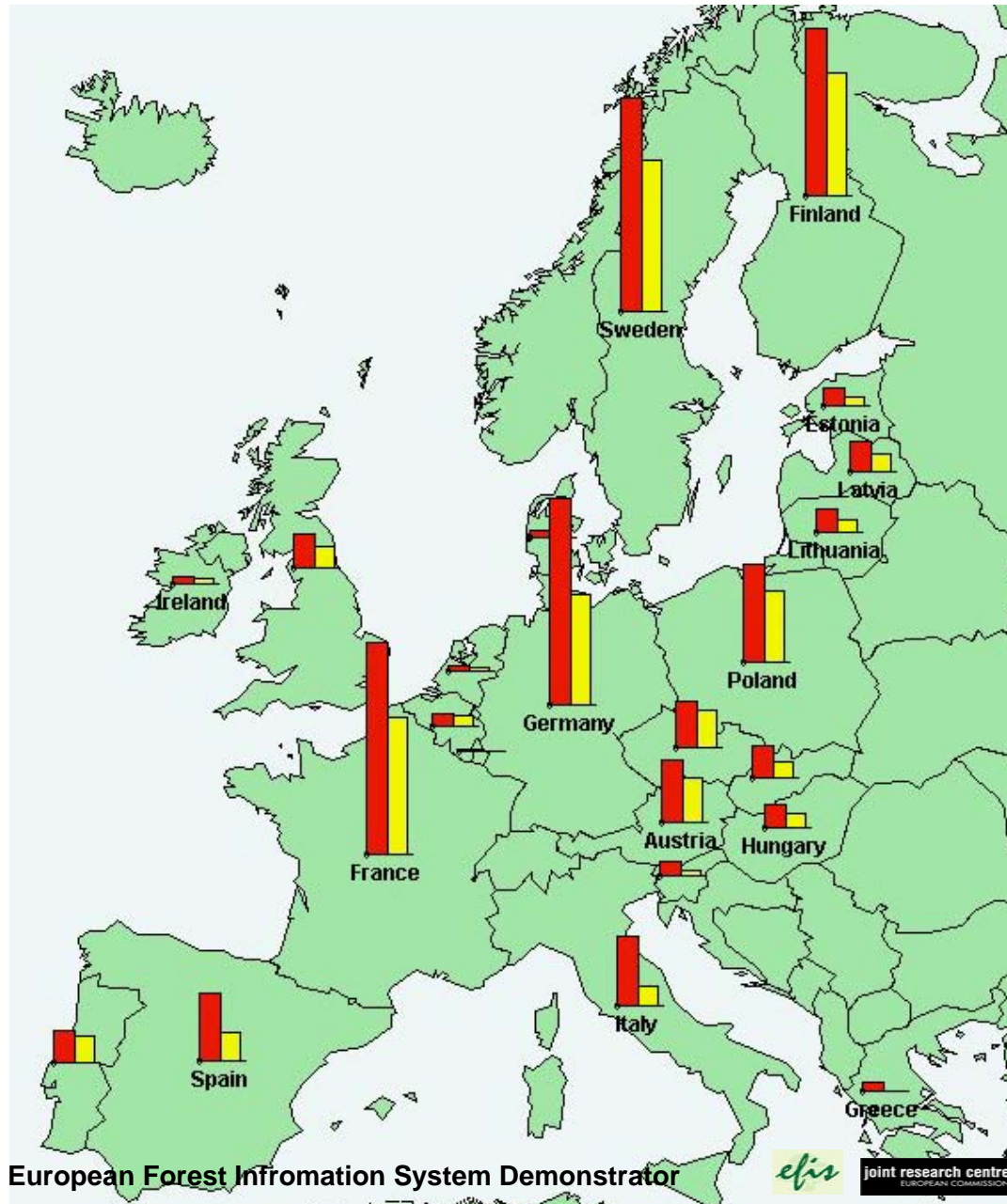
# Example Europe

**Net annual increment > fellings**

EU 15 (mill m<sup>3</sup>):  
483 ⇔ 302

Additional 10 EU  
states (mill m<sup>3</sup>):  
125 ⇔ 81

Source: UNECE/FAO, 2000; no data for  
Greece, Luxembourg and Malta)



**Forest area ~ 11 Mio ha (~ 30 % of land area)**

annual increment (long term)

logs ~ 80 Mio m<sup>3</sup>

residues ~ 20 Mio m<sup>3</sup> (solid volume)

harvests and uses (m<sup>3</sup>/y)<sup>1)</sup>

logs ~ 70 Mio m<sup>3</sup>

of which ~ 36 Mio m<sup>3</sup> saw logs

~ 15 Mio m<sup>3</sup> firewood (priv. households)

~ 8 Mio m<sup>3</sup> wood bases panels

~ 6 Mio m<sup>3</sup> pulp and paper

~ 5 Mio m<sup>3</sup> energy (incl. CHP)

Potentials ~ 10 Mio m<sup>3</sup> logs more

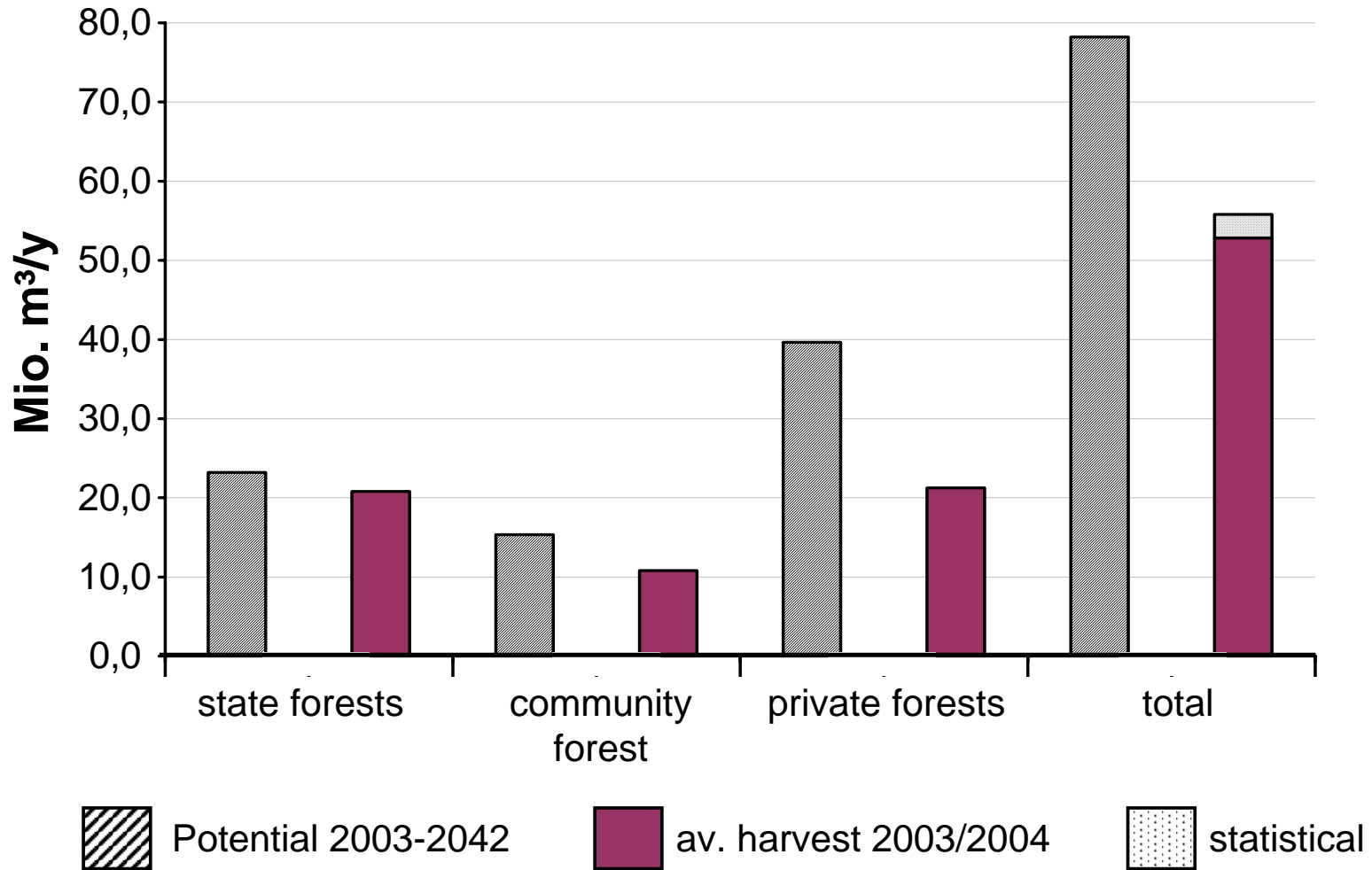
~ 10 – 15 Mio m<sup>3</sup> forest residues

(actually 3 – 5 Mio m<sup>3</sup> used)

Main problem: private forest owners!

<sup>1)</sup> Source: Mantau 2007

## Germany



# Wood prices in Germany in Euro/ton (dry)

logs: softwood	80 - 120 +
hardwood	70 - 150 +
forest residues	
wet, chipped	60 - 80
industrial residues	
chips	70 - 90
sawdust	50 - 70
others	40 - 60
recycled wood	50 - 70 (less if contaminated)
pellets	160 - 220
<hr/>	
oil equivalent	230 - 250



## % wood energy of total energy

		1994	2004
Sawmills	heat	75	80
	power	20	40
Plywood mills	heat	86	90
	power	10	20
Particle- and Fiberboard mills	heat	75	90
	power	5	40
Furniture mills	heat	60	80
	power	5	10

# Germany's system to generate more “renewable electricity”

## “Renewable Energy Act”

Electricity generated from Renewable sources

Wind

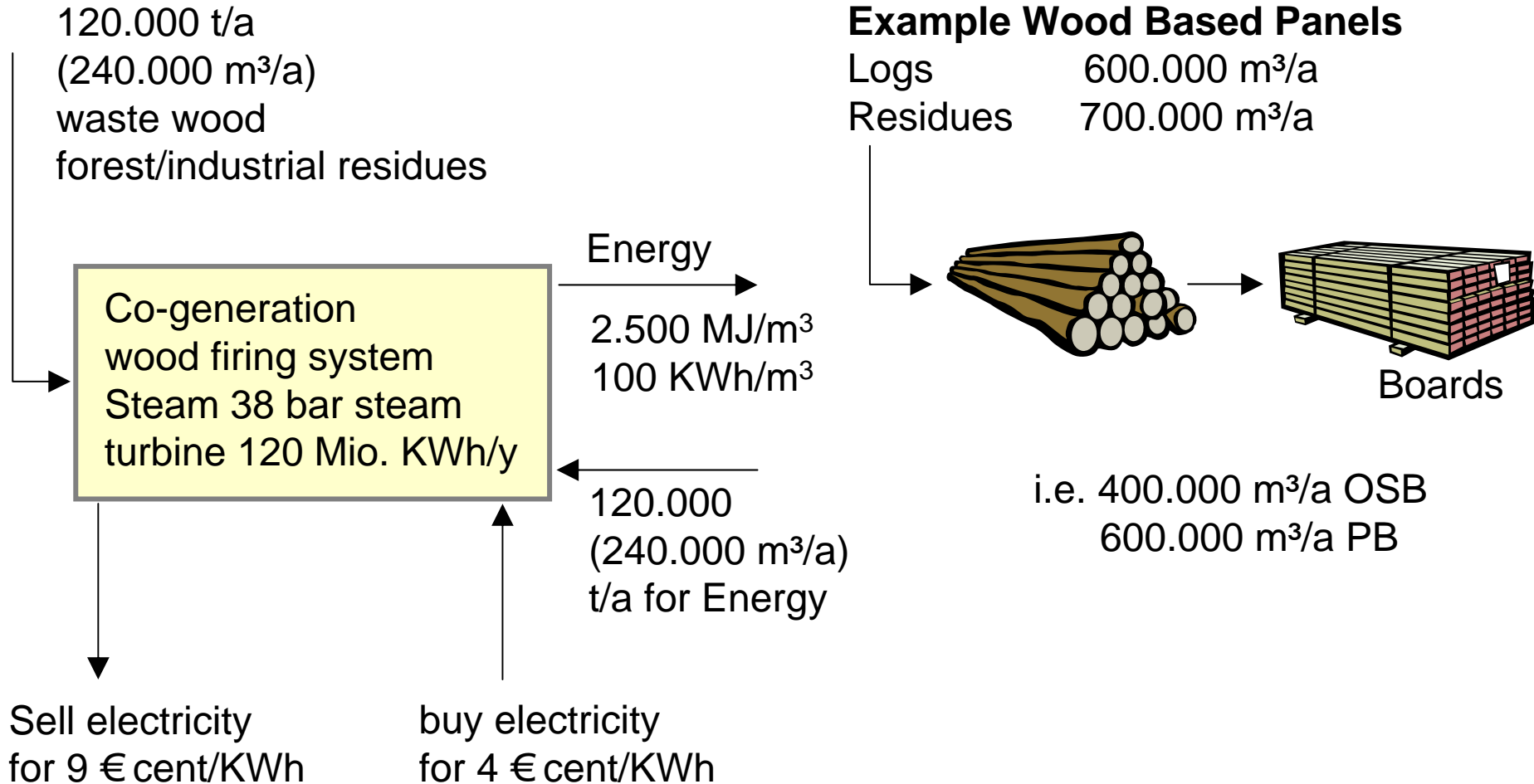
Solar

Biomass

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. .  
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receives a premium market price (~ 0,10 €/KWh) which is granted for 20 years

# Energy Generation in the Timber Industry



turn over 120 Mio. KWh 0,09 € = 10.800.000 € → 12 €/m<sup>3</sup> of board  
Invest 50 Mio. €, annual running costs 2 Mio. → total costs 6 Mio €/y

1 Euro = 1.35 US\$

- fire place (open, closed), efficiency 10-50 %
- simple oven (with heat storage) efficiency 50-70 %

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- pellet heating-system (single/double family houses efficiency 80-90 %)
- woodchip heating system (dry or wet chips)
  - multi-family houses (small installations)
  - living quarter (up to i.e. 500 houses)
  - or community buildings

# Fuel costs for a single family house, Euro/year, 150 m<sup>2</sup>, built ~ 1980, oil consumption 3000 light fuel oil per year (heating and hot water)

	<b>light fuel oil</b>	<b>natural gas</b>	<b>equivalent wood<sup>1)</sup></b>
1981 - 1985	1150	1250	750
1986 - 1990	700	1000	750
1991 - 1995	700	1000	750
1996 - 2000	800	1000	750
2001 - 2005	1300	1500	750
2006 - 2007	1800	2000	750 - 1000

<sup>1)</sup> 1 l oil ~ 2,5 kg wood (dry matter), 100 € dry ton, small quantities

# Heat generation with wood pellets, 1,5 MW



- environmental friendly
- easy maintenance
- low investment

# Pellets – one Way to Combat Fossil Fuel Prices

Sawdust or small particles → Pellets 6-10 mm diameter, density 0,8-1,0 g/cm<sup>3</sup>

## Solar Heating System

+

## Pellet Heating System

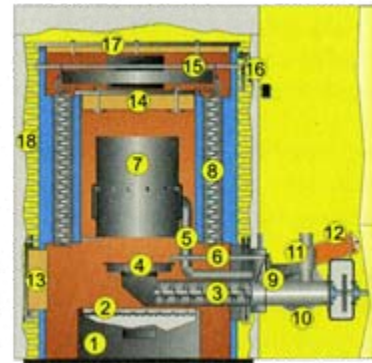


Solar panel

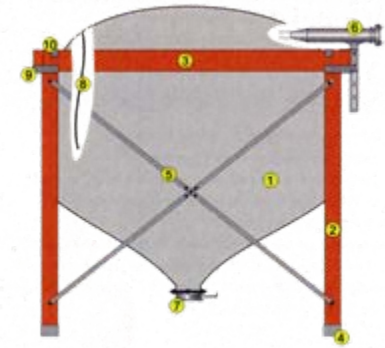


30% of required energy

Hot water storage  
- Heating  
- Hot water



Silo 10-15 m<sup>3</sup> (5-8 t)



Source: Paradigma

70% of required energy

energy demand  
heating + hot water 50 Kwh/m<sup>2</sup>  
150 m<sup>2</sup> home → 4,0 t Pellets/y  
(for new houses)

## Single Family home 150 m<sup>2</sup> living area

Pellet firing system 15 kW	12.000 €
Pellet storage + transp. System	2.000 €
Hot water storage system 500 l	2.000 €
Solar panel system 5 m <sup>2</sup>	5.000 €
others	2.000 €

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**Investments 23.000 €**

## costs per year:

depreciation 20 years	1.150 €/y
maintenance	500 €/y
pellets 4 t/y	900 €/y

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**total 2.550 €/y**

## Alternative:

gas-oil system 8.000 € Invest	160 €/y (no solar)
maintenance	300 €/y
oil/gas (3.000 l oil /y)	1.950 €/y

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**total 2.410 €/y**



# CHP-Plant of medium size

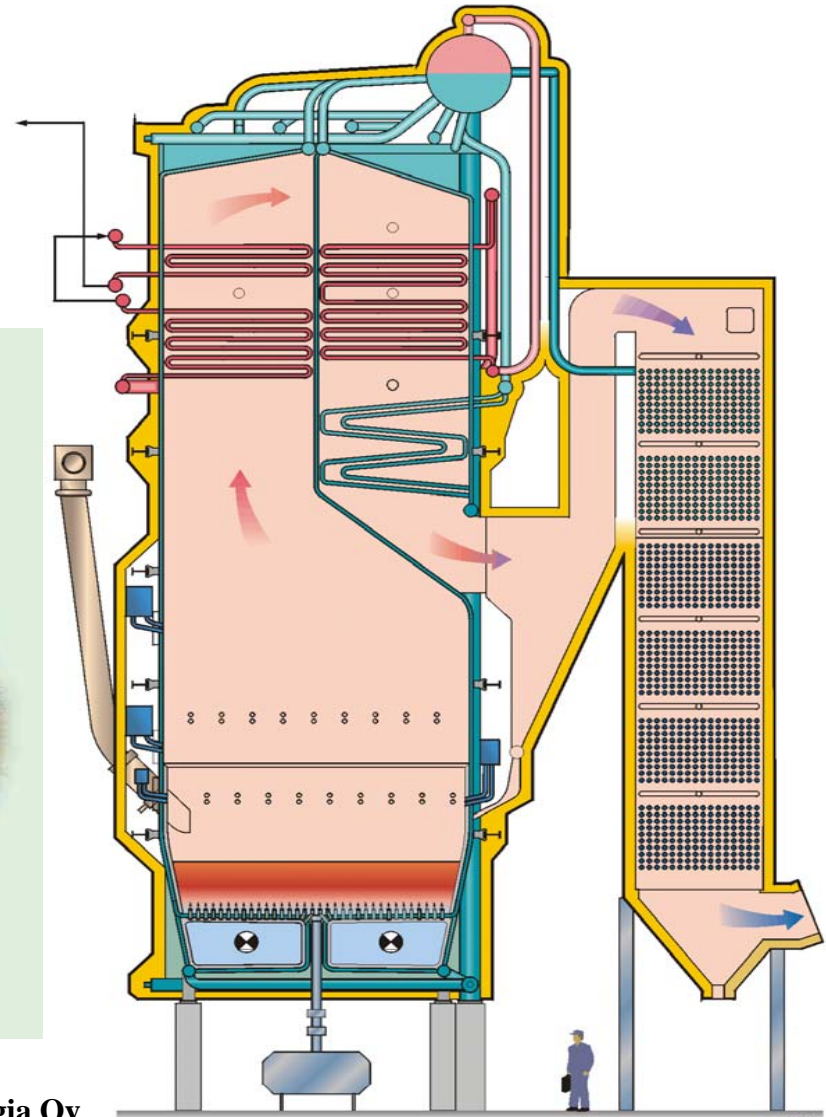


**Forssan Energia Oy, Finland**

**Bubbling fluidizes bed boiler**

22.8 kg/s, 62 bar, 510°C 66 MW<sub>th</sub>

fuels: recycled wood, forest residues



With permission of Forssan Energia Oy and Foster Wheeler Energia Oy

**Lunds Energi AB**  
**wood fired**  
**district heating plant**  
**Lund/Lomma, Sweden**





# Lunds Energi AB heating plant





## Lunds Energi AB silo for chips

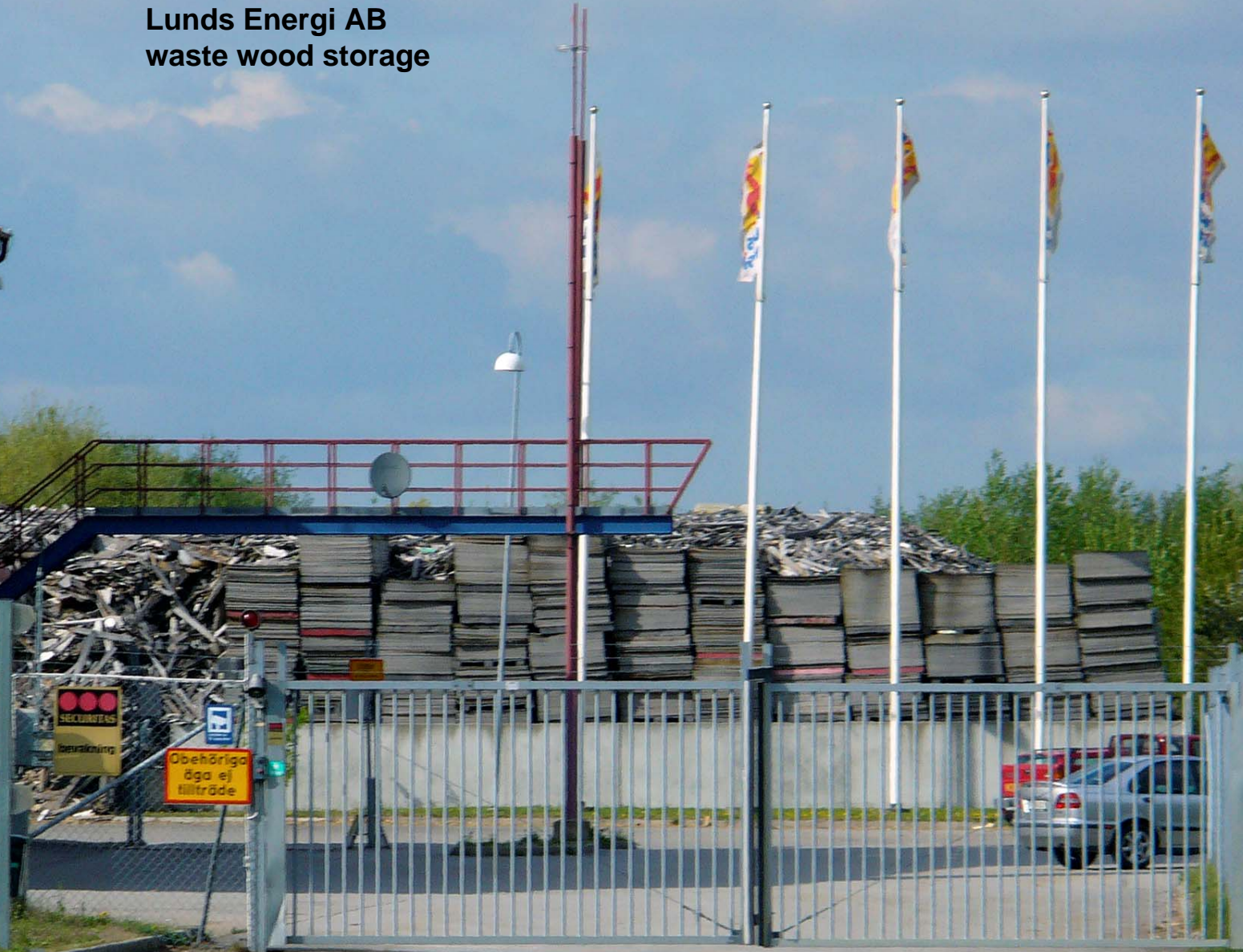




# Lunds Energi AB waste wood storage



**LUNDS ENERGI**  
KRAFTVÄRMEVERKET  
**ÅTERBRUKET**  
Förbränningsanläggning



SECURITAS  
bevakning

Obehöriga  
äga ej  
tillträde



**CHP-Plant 4,5MWth/1,1 MWeI**  
**Investment 4.455.000 EURO (2006)**  
**fuel: green chips (non forest)**

**Sales Revenues**

	<b>€/y</b>
Power 8000 h/y x 1,09 MWh = 8546 MWh x 119 €/MWh	= 1.016.000
Heat 8000 h/y x 2,39 MWh = 19000 MWh x 4 €/MWh	= 76.000
<b>Total</b>	<b>= 1.092.000</b>

**Cost Structure**

chips: 43.152 m <sup>3</sup> (vol) x 3 €/m <sup>3</sup>	= 129.000	<b>9 €/m<sup>3</sup></b>
electricity: 8000 h/y x 264 KW = 2112 MWh/y x 55 €/MWh	= 116.000	
ash: 532 t/y x 40 €/t	= 21.000	
personal: 1 person x 35.000 €/y	= 35.000	
maintainance: 1,3 % o f investments	= 58.000	
insurance:	= 8.000	
others:	= 30.000	
<b>sub-total</b>	<b>= 390.000</b>	<b>648.000</b>

Source: Seeger Engineering 2007

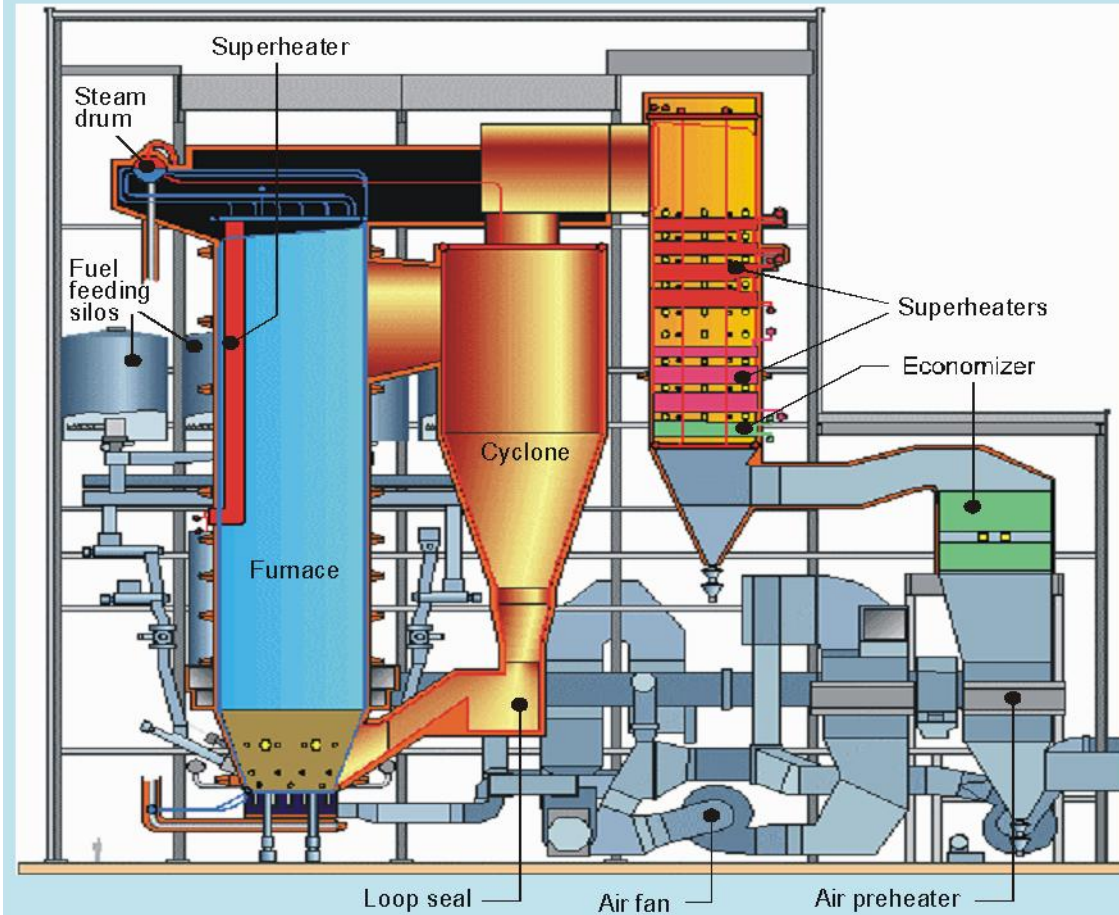
**CHP-Plant 4,5MWth/1,1 MWeI**  
**Investment 4.455.000 EURO (2006)**  
**fuel: green chips (non forest)**

Sales	1.092.000		
Direct Costs	390.000		
<hr/>			
Gross Profit	702.000	→ 16 % of Investment pay back 6,7 years	<b>648.000</b> <b>10 % of Investment</b> <b>pay back 10 years</b>
Depreciation			
8 %/12,5 years	376.000		
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Net Profit	326.000	→ 7,3 % interest on capital	

Source: Seeger Engineering 2007



# The world largest biomass heated CHP-Plant (550 MWeI)

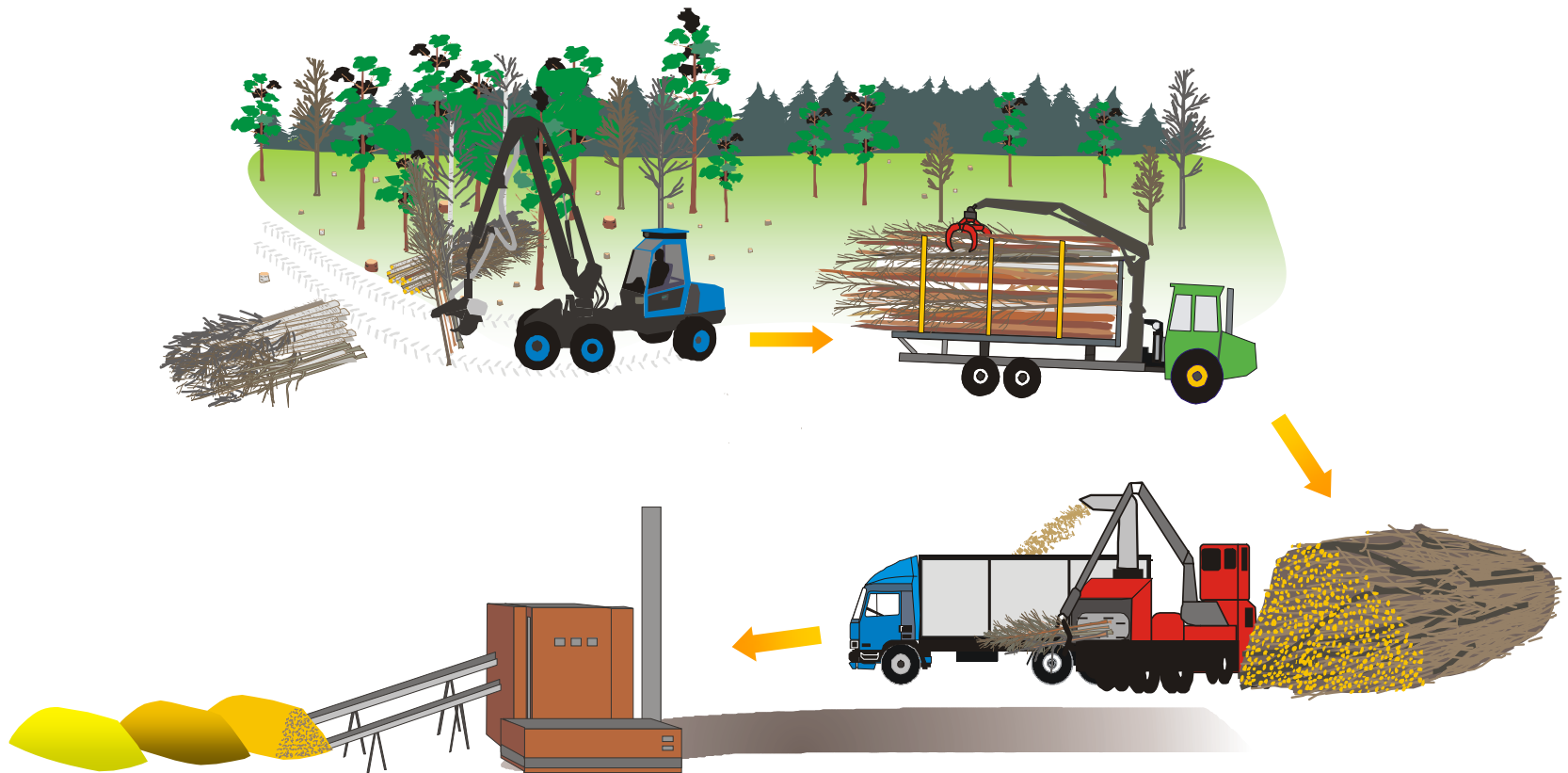


<b>Plant</b>	Oy Alholmens Kraft Ab	
<b>Supplier</b>	Kvaerner Pulping Oy	
<b>Commissioning</b>	2001	
<b>Fuels (annual share)</b>	Peat	45%
	Wood fuels	45%
	Coal and oil	10%
<b>Thermal power</b>	550 MW	
<b>Live steam</b>	194 kg/s, 165 bar, 545 °C	
<b>Boiler efficiency</b>	92%	
<b>Plant output</b>	Electricity	240 MW
	Process heat	100 MW
	District heat	60 MW
<b>Emission limits</b>	SO <sub>2</sub>	70 mg/MJ
	NO <sub>x</sub>	50 mg/MJ
	Particles	30 mg/m <sup>3</sup> n



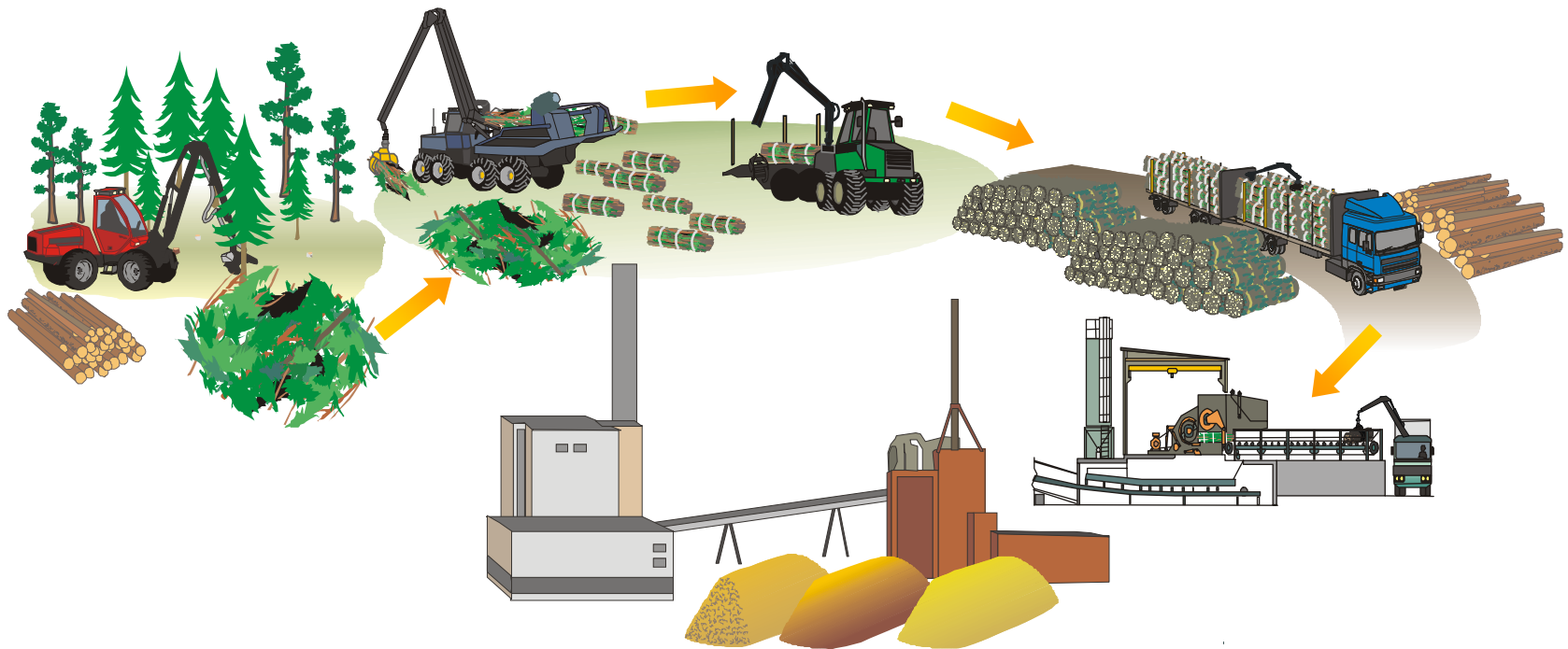
# Whole tree chips for energy

Whole trees, chipping at landing, transport with truck to plant



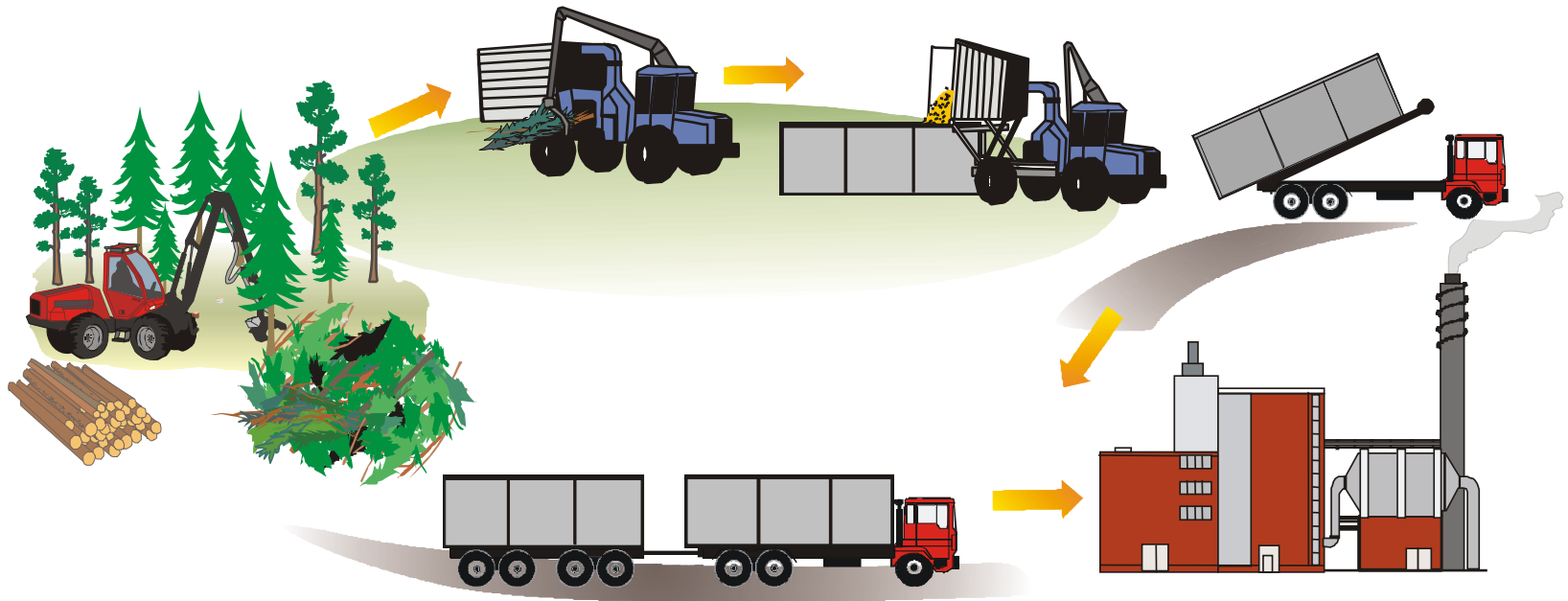
# Chipping at power plant

Logging residues, bundling at logging site, forwarder to street, transport with truck to plant

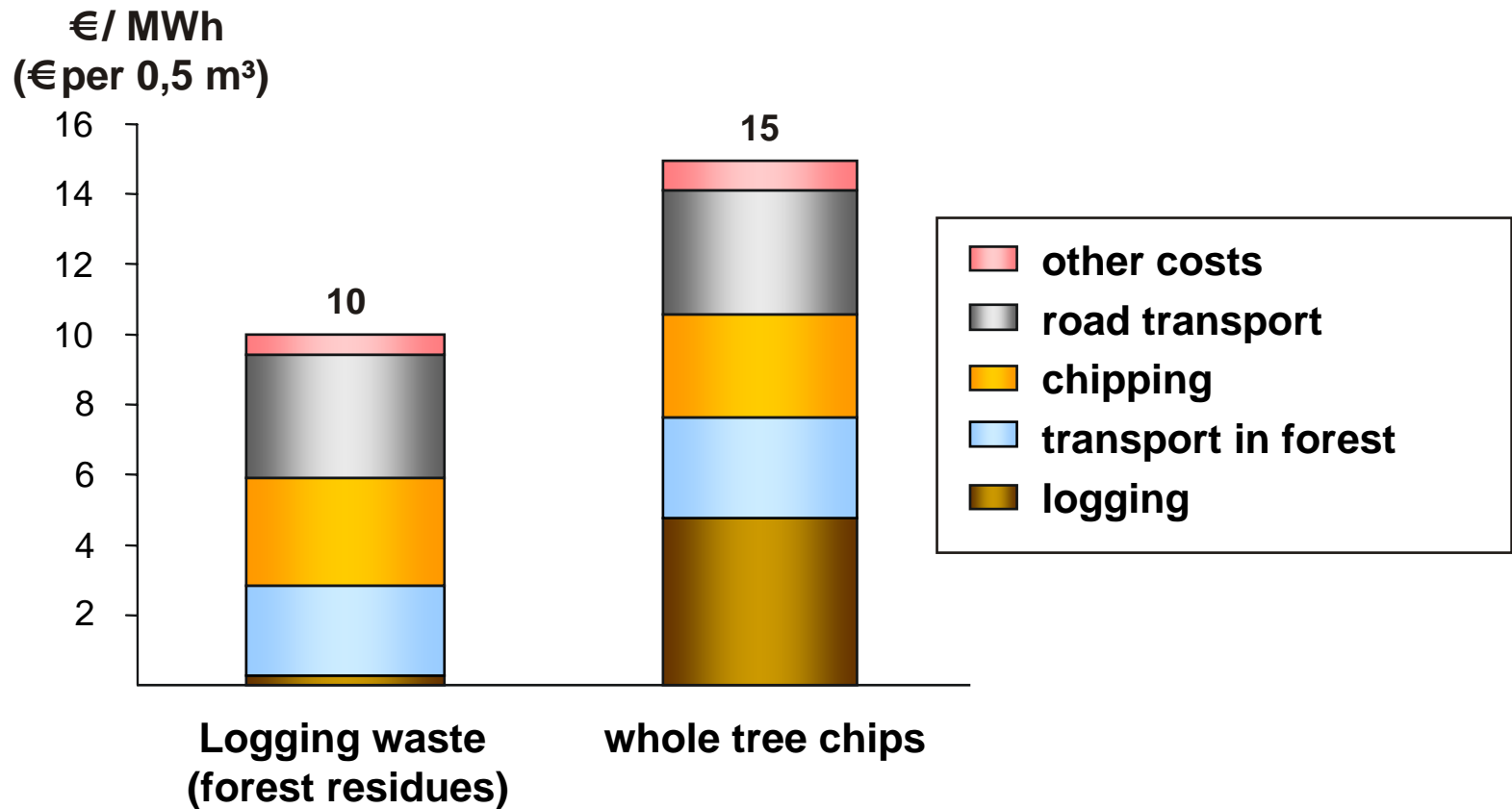


# Chipping at logging sites

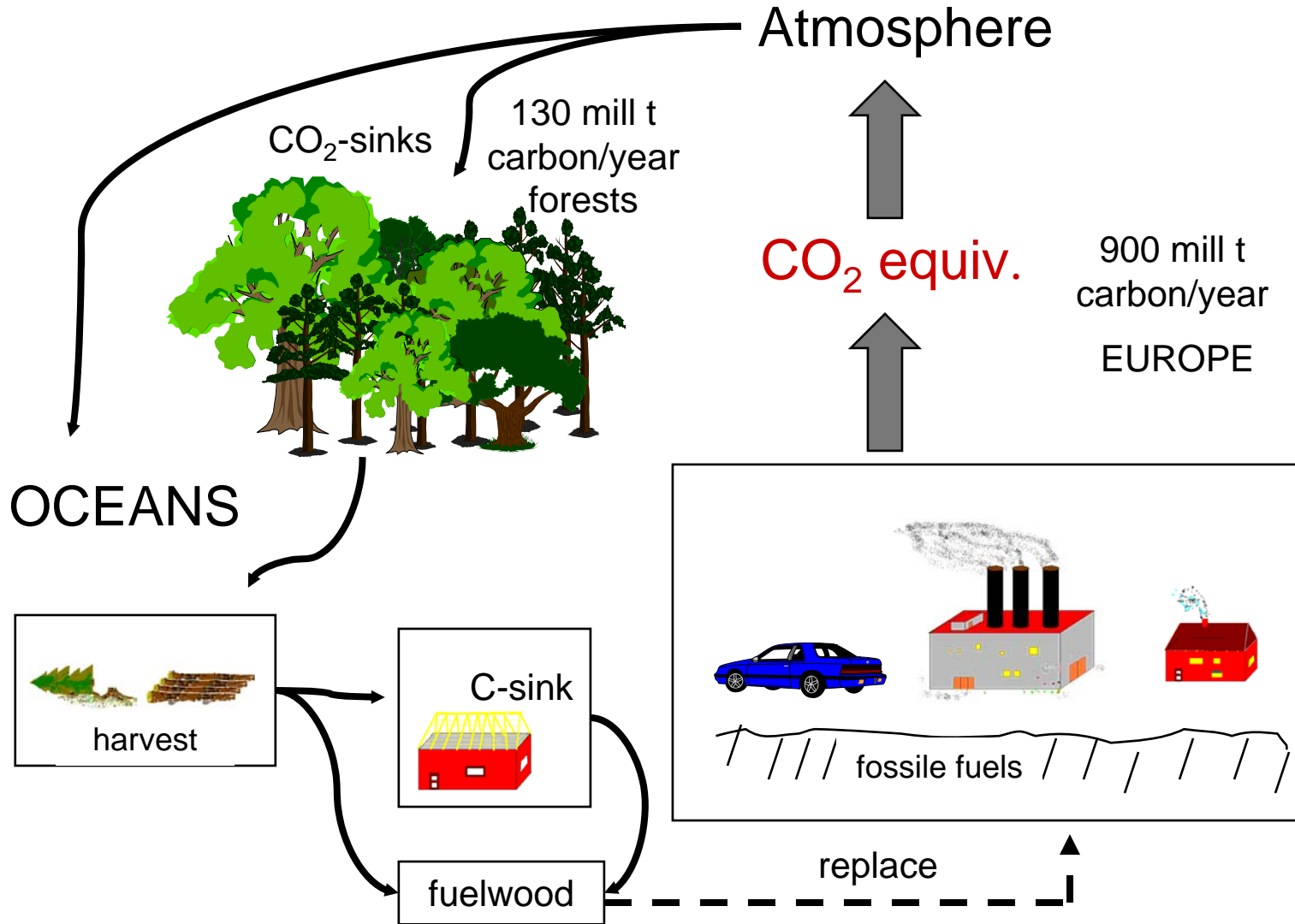
Logging residues, off road chipper, transport in separat containers



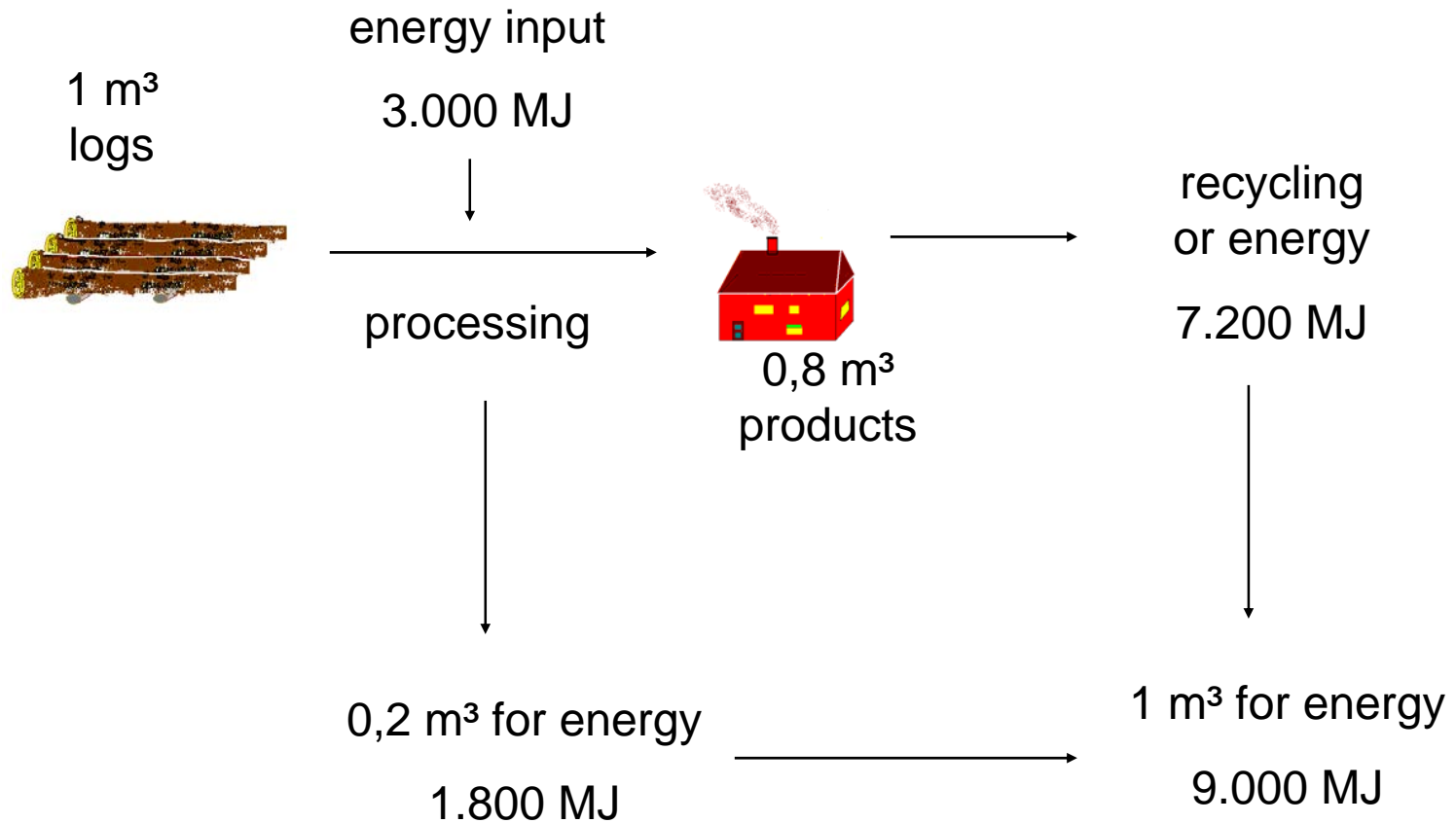
# Cost structure for forest residues for energy



# Closed carbon cycle

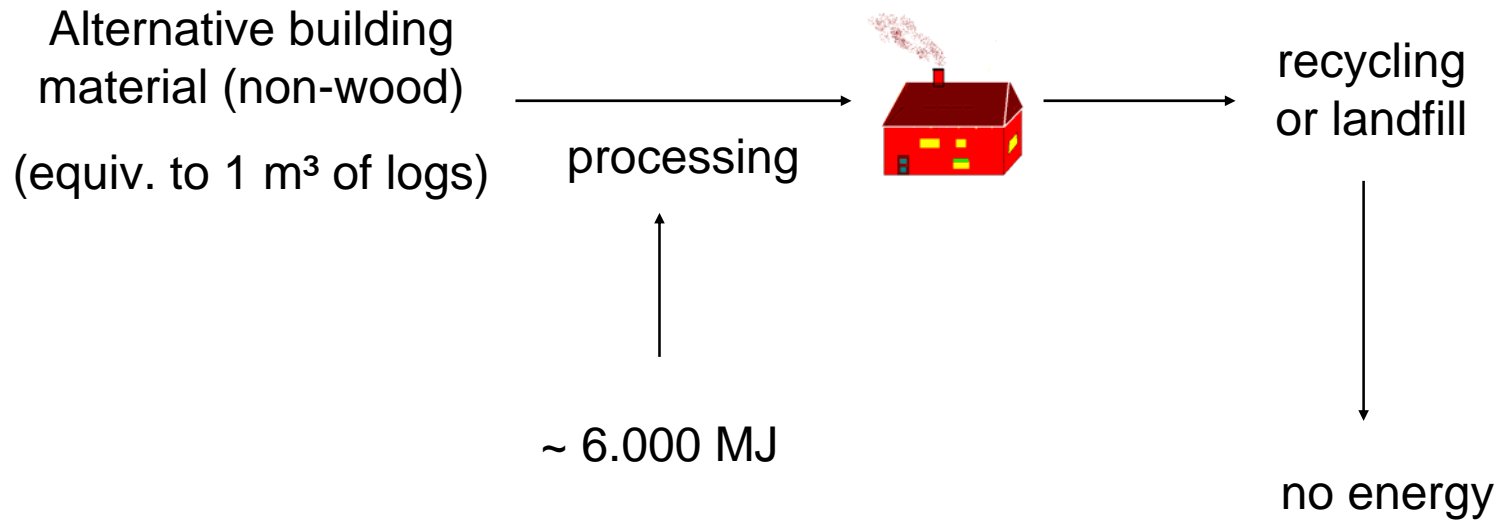


# Energy aspects of wooden products



**$\Delta = 6.000 \text{ MJ/m}^3$  energy surplus**

# Energy aspects of non-wooden products



**$\Delta = 6.000 \text{ MJ/m}^3$  energy consumption**

- |                          |                                                                           |
|--------------------------|---------------------------------------------------------------------------|
| a) from wood system      | 6.000 MJ/m <sup>3</sup> logs surplus energy<br>(to replace fossil energy) |
| b) from non wood systems | 6.000 MJ/m <sup>3</sup> logs equivalent input<br>(fossil energy)          |

Wood system replaces 12.000 MJ/m<sup>3</sup> logs fossil energy

=> equivalent to 1,10 t CO<sub>2</sub> or 0,30 t C emitted into atmosphere

Compared to storage in the forest

1 m<sup>3</sup> is equivalent to ~ 0,25 t C or 0,90 t CO<sub>2</sub>

**The consequences: Use more wood**

- first to produce products
- second to produce energy



1. More wood is available from traditional forestry – in Europe as in many other countries – but: forest owners often not interested to sell wood
2. Higher wood removals cause higher costs and higher market prices
3. Wood-fuel prices are generally competitive
4. Technologies for wood-energy generation exist in all capacities, from 3 KW up to 200 (500) MW
5. Small (20 KW) and mid-size installations are competitive to other (fossil!) fuels
6. Policy can establish measures to promote renewable energy (biomass)
7. Wood-energy is environ mentally friendly but competes with the use of wood for products

**Thank you for listening**

**Tack för Uppmärksamheten**

**Merci beaucoup pour votre attention**

**Vi ringrazio per la cortese attenzione**

**Muchas gracias por su atención**

**Vielen Dank für Ihre Aufmerksamkeit**